Foreign investment proposals in Power Sector in Karnataka

1315. SHRI JANARDHAN POOJARY: Will the PRIME MINISTER be pleased to state:

(a) whether any proposals of foreign investment in power sector in Karnataka are pending with the Central Government; if so, since when these have been pending;

(b) the reasons for which these proposals have not been cleared so far; and

(c) by when these proposals are likely to be cleared?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) to (c) As per the available information, as on date, eight power projects involving foreign private investment are proposed to be set up in Karnataka. The details of these projects alongwith their brief status and status of foreign investment proposal is given below:—

Sl. No.	Name of the Project/ Name of company	Capacity (MW)	Brief status of the project and status of foreign investment proposal
1.	Upper Krishna HEP of M/S. Chamundi Power Co. Ltd	1107	Obtained 'in principle' clearance of CEA. Foreign investment proposal received on 18.12.95. The proposal could be considered for clearance after issues of dam height and R&R are clearified by the Company/ State Government.
2.	Ankola Komta (Hospet) of Deccan Power Corpn. Ltd.	2x250	Obtained 'in principle' clearance of CEA. Foreign investment proposal has so far not been received.
3.	Peenya of M/s Peenya Power Company Ltd.	100	Obtained 'in principle' clearance of CEA. Foreign investment proposal received on 08.03.96. The proposal could be considered after submission of firm cost estimated by the company.
4.	Harangi LBC HEP of North East Energy Services, USA	4.5	Obtained 'in principle' clearance of CEA. Foreign investment proposal has so far not been received.
5.	Mangalore TPS of Mangalore Power Co. Ltd.	4x250	Obtained techno-economic clearance of CEA. Cleared from foreign investment angle.
6.	Nanjangudua CCPP Independent Power Services Co. USA	110	Obtained 'in priciple' clearance of CEA. Foreign investment proposal received on 30.03.95. The proposal could be considered after submission of firm cost estimates by the company.
7.	Torangallu TPS of Jindal Tractbel Co. Ltd.	2x130	Obtained techno-economic clearance of CEA. Cleared from foreign investment angle.
8.	Mysore TPS of M/s. Mysore Power Gen. Pvt. Ltd.	2x250	Obtained 'in principle' clearance of CEA. Foreign investment proposal has so far not been received.

Target for production of Crude Oil

1316. DR. B.B. DUTTA: Will the PRIME MINISTER be pleased to state:

(a) the target set for the production of crude oil during 1993-94 and 1994-95;

(b) how far these were achieved;

(c) whether there was a shortfall; if so, the reasons therefor; and

(d) the steps taken by Government to accelerate the production of crude oil?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI T.R. BALLU): (a) and (b) The targets and production of crude oil in the country were as under:—

	Target (MMT)	Production (MMT)
1993-94	27.17	27.02
1994-95	32.29	32.24

(c) There was only a marginal shortfall in crude oil production during the years 1993-94 and 1994-95 due to constraints on operating conditions and frequent power cuts in the Eastern Region. Delay in the completion of offshore construction work in KG Basin was also a contributory factor.

(d) Steps taken to augment crude oil production include:—

(i) Development of new fields and additional development of existing fields.

(ii) Implementation of Enchanced Oil Recovery (EOR) schemes and extension of some of EOR schemes from pilot scale to full scale field application.

(iii) Implementation of certain specialised technology such as extended reach drilling, horizontal and drain hole drilling.

(iv) Obtaining the sevices of international experts wherever considered necessary.

(v) Encouraging the participation of private/joint venture companies in the oil exploration and development programme.

(vi) Maintenance of reservoir health through workover operations, pressure maintenance methods/stimulation/ artificial lift operations.

गुजरात में कार्य न कर रहे ताप विद्युत संयंत्र

1317. **श्री गोपाल सिंह जी. सोलंकी:** क्या प्रधान मंत्री यह बताने की कृपा करेंगे कि:

(क) गुजरात में कार्य न कर रहे बड़े ताप विद्युत संयंत्रों की संख्या कितनी है और इनके कार्य न करने के क्या कारण हैं,

(ख) क्या राज्य में विदेशी सहायता तथा निजी क्षेत्र द्वारा प्रायोजित नए विद्युत संयंत्र लगाए जाने का कोई प्रस्ताव है,

(ग) यदि हां, तो किस निजी क्षेत्र की वित्तीय सहायता ली जा रही है, और

(घ) इन संयंत्रों पर कुल कितना धन खर्च होगा तथा इन परियोजनाओं से जिला-वार कितना विद्युत उत्पादन होने का अनुमान है?

विद्युत मंत्रालय में राज्य मंत्री (डॉ० एस. वेणुगोपालचारी): (क) 22.7.96 की स्थितिनुसार गुजरात में निम्नलिखित यूनिटें उनके सामने अल्लिखित कारणों की वजह से कार्य नहीं कर रही है।

क्रमसं.	स्टेशन का नाम तथा यूनिट संख्या	क्षमता (मै.वा.)	कामबंदी की तिथि	अभियुक्तियां
1.	धुवरन यूनिट-5	140	14.12.95	जेनेरेटर, ट्रांसफार्मर का फेल हो जाना और यूनिट को बाद में बड़ी मात्रा में अनुरक्षण हेतु हाथ में ले लिया गया।
2.	उकई यूनिट-2	120	11.07.96	वार्षिक अनुरक्षण
3.	गांधी नगर यूनिट-4	210	19.06.96	बायलरों का पुनर्प्रमाणन
4.	वानकबोरी यूनिट-1	210	19.06.96	बड़ी मात्रा में अनुरक्षण कार्य
5.	कच्छ लिग्नाइट यूनिट-2	70	25.06.96	बड़ी मात्रा में अनुरक्षण कार्य

(ख) से (घ) वर्तमान में विदेशी सहायता से गुजरात में किसी नए विद्युत उत्पादन यूनिट को स्थापित किए जाने का कोई प्रस्ताव नहीं है। गुजरात राज्य में निजी क्षेत्र की विद्युत परियोजनाओं के संबंध में प्रकट की गई अभिरूचियों को दर्शाने वाली सूची अनुबंध में दी गई है। इन परियोजनाओं में से किसी ने अभी तक वित्तीय समापन प्राप्त नहीं किया है।